

Saint John LNG Community Environmental Liaison Committee

Minutes of Meeting Saint John LNG CELC # 131

Monday, 8 September 2025

6:00 pm – 7:30 pm

APPROVED

Committee Present:

- | | |
|----------------------|-------------------------------------|
| • Armstrong, Carol | Resident |
| • Dalzell, Gordon | SJ Citizens Coalition for Clean Air |
| • Debly, Teresa | Resident |
| • Johnston, Jan | Resident |
| • McAllister, Anne | Member |
| • McNeil, Pam | Resident |
| • Oram, Gordon | Co-Chair (Saint John LNG) |
| • Thompson, David H. | Member |

Committee Absent:

- | | |
|-----------------|---------------------------|
| • Perry, Yvonne | Resident |
| • Turner, Rick | Saint John Board of Trade |

Resources Present:

- | | |
|-------------------|--------------------|
| • Caines, Crystal | Fundy Engineering |
| • Grant, Lori | Saint John LNG |
| • O'Brien, Kevin | City of Saint John |

Observers:

- Mary Milander

(1) INTRODUCTION:

The meeting commenced with Gordon Oram welcoming members, and introducing himself to the committee for those who have been absent in previous meetings with his attendance.

(2) BUSINESS ARISING FROM PREVIOUS MEETINGS:

Minutes of Meeting #130 were approved with no changes, motioned by David Thompson and seconded by Gordon Dalzell.

Update on Action #130-3 RE Alternate Meeting Schedule

Votes were received via email, and the results consisted of the following:

- 1 vote to keep the current schedule (4 meetings/year in person)
- 1 vote to meet three times a year (3 meetings/year in person)
- 4 votes to meet four times a year (2 meetings in person, and two meetings online / via telephone, per year)

With the majority vote to meet four times a year, consisting of both in person and online meetings, it was proposed the committee adopt this option going forward. All those present were in favour. In the future, meetings scheduled in December and March will occur online / via telephone, and meetings scheduled for June and September will be held in person.

Action 131-1 Saint John LNG to consider the committee's request regarding providing transportation to meetings if required

(3) UPDATES

The following updates were provided with respect to the Boil Off Gas (BOG) Liquefaction Project:

- Photographs taken in August were shown to the committee (showing the foundations mostly complete, liquefaction unit, etc.).
- An extra 120 people are currently on site (under normal operation, there are approximately 77 people on site).
- At a minimum, there are online training modules for everyone who comes to work at the site. Depending on the work, additional training may be required.
- More liquefaction units have been received and are currently being stored in the laydown area. Eventually, these will be put onto the foundations. The liquefaction units are from Galileo Technologies, a company out of New Jersey and Argentina.
- Civil work is ~90% complete.
- Twelve extra construction trailers are present on site (contractor trailers).
- Commissioning is expected to occur over the winter, with a staggered start of the liquefaction units. Date of completion is targeted for April 2026.

The Boil Off Gas Liquefaction Project is a mini liquefaction unit that will capture the boil off gas from the LNG, re-liquefy it, and send it back to the tanks for storage. This eliminates possible flaring scenarios, and prevents from selling the gas at a loss. This is in no way associated with the conversion of the Terminal from a regassification to a Liquefaction Terminal.

The following questions resulted from the update:

Q1. With this BOG Liquefaction Project, does that mean the Terminal will never flare?

A1. The Project helps to eliminate flaring potential, but some flaring is still possible during some maintenance scenarios.

Q2. How does the pipeline move the gas (leaving the Terminal)?

A2. The pressure from the Saint John LNG Terminal is greater than the pressure within the pipeline, so it pushes it along. Every so often, there are compressors along the pipeline route to help it keep moving. There are many safety mechanisms on the pipeline to ensure its safe operation (*i.e.*, if it reaches the maximum pressure rating, it will trip and shut it down. There are also safety relief valves, periodic inspection is conducted on pipelines, *etc.*).

Q3. Are the trucks using Bayside Drive to commute to and from the site, as a result of this Project?

A3. All the trucks are directed to use Bayside Drive.

(4) NEW BUSINESS

Gordon Dalzel referenced the two articles¹ in the paper in which spoke to Repsol having conversations with the Premier about Liquefaction capabilities at the Saint John LNG Terminal, and the overall support for an LNG Export Terminal.

Gordon Oram indicated the business case was looked at in previous years, and was deemed not feasible. The article stated the Project was too costly, when in fact it was due to the lack of return on investment and difficulty obtaining the necessary long term contracts to buy/sell LNG. During the time the Project's feasibility was being assessed, and Environmental Impact Assessment was developed in draft form, but was never finalized, nor was it submitted to the Department of the Environment and Local Government.

Action 131-2 Fundy Engineering to review previous CCELC minutes that made reference to Liquefaction updates

Action 131-43 SJLNG to follow-up with upper management to confirm the following:

a. Are there any talks occurring regarding the prospects of a liquefaction Terminal? Are you in talks with John Herron?

b. Is SJLNG talking with Trans Canada Energy regarding liquefaction?

c. Is SJLNG looking at supplying LNG or frack gas from SJ? to Europe?

d. Is SJLNG talking to Wayne Long or Atlantica Energy about fracked gas or about LNG?

e. What is SJLNG thoughts on Bill C-5 (shorter timeframe to receive project permits)?

If an answer is received prior to the next community meeting, it will be sent out via email in addition to being reported back at next meeting.

MEETING ADJOURNED: 7:30 PM

NEXT MEETING DATE: 8 DECEMBER 2025, ONLINE 6PM

12 September 2025 Telegraph Journal Article titled "Repsol, TC Energy hold talks with NB on LNG Export Project"

13 September 2025 Telegraph Journal Article titled "LNG export terminal has backing Energy East never did: McKenna"

TABLE OF ACTIONS / RESPONSIBILITIES

Action #	Action Item	Responsible Party	Due Date
131-1	Saint John LNG to consider the committee's request regarding providing transportation to meetings if required under special circumstances	Saint John LNG	8 Dec 2025
131-2	Fundy Engineering to review previous CCELC minutes that made reference to Liquefaction updates	Fundy Engineering	8 Dec 2025
131-3	<p>SJLNG to follow-up with upper management to confirm the following:</p> <ul style="list-style-type: none"> a. Are there any talks occurring regarding the prospects of a liquefaction Terminal? Are you in talks with John Herron? b. Is SJLNG talking with Trans Canada Energy regarding liquefaction? c. Is SJLNG looking at supplying LNG or frack gas from SJ? to Europe? d. is SJLNG talking to Wayne Long or Atlantica Energy about fracked gas or about LNG? e. What is SJLNG thoughts on Bill C-5 (shorter timeframe to receive project permits)? 	Saint John LNG	8 Dec 2025

PARKING LOT - TABLE OF ACTIONS

Action #	Action Item	Responsible Party	Due Date
	Co-Chair Vacancy		N/A
120-1	Track all news releases issued by Saint John LNG and share with committee	Saint John LNG / Gordon	Ongoing