

Canaport LNG Project

Canaport Community Environmental Liaison Committee (CCELC)

Minutes of Meeting CCELC # 84
Monday, 9 June 2014
Red Head United Church Hall, Saint John, NB
Meeting 6:10 pm –8:05 pm

APPROVED

Committee Present:

- Armstrong, Carol Resident
- Dalzell, Gordon SJ Citizens Coalition for Clean Air
- Forsythe, Fraser Co-Chair (Canaport LNG)
- Johnston, Jan Resident
- McNeil, Pam Resident
- Perry, Yvonne Member
- Silliphant, Craig ACAP
- Thompson, David H. Fundy Baykeeper

Committee Absent:

- Debly, Teresa Resident
- Smith, Elsie Resident
- Thompson, David Member
- Turner, Rick Saint John Board of Trade

Resources:

- Caines, Crystal Fundy Engineering
- O'Brien, Kevin City of Saint John
- Peterson, David Department of the Environment

Observers:

(1) OPENING REMARKS:

The meeting commenced at 6:10 pm with Fraser Forsythe welcoming everyone. The agenda was approved.

Review & Approval of Minutes from Meeting #83, 12 May 2014

The minutes of meeting # 83 on 12 May 2014 were reviewed and approved with no changes, moved by David Thompson, seconded by Yvonne Perry.

Action 84-1: Follow-up with Kate Shannon to determine how many hits the CLNG website has received to date for 2014 and how many hits the CCELC minutes get.

(2) BUSINESS ARISING FROM PREVIOUS MEETINGS

83-1 *Presentation on the Crude unloading project at the next meeting by IOL*

Update: The presentation will likely occur in the fall. The committee suggested requesting a date from Irving Oil to determine what would be feasible.

83-2 *Fraser to look at videos to determine the cause of the black smoke*

Update: (Fraser Forsythe) A ship on the monobuoy was the result of the smoke that was observed.

Note: Gordon Dalzell made some inquiries, and the number to report a complaint in regards to a ship / vessel would be the Environmental Emergency number located in the cover of the phone book 1-800-565-1633.

(3) UPDATES

Department of Environment and Local Government (DELG) Reporting (David Peterson)

David Peterson provided the monthly DELG report, which consisted of the following summary:

- DELG continues to receive the monthly Approval to Operate (ATO) reports, and air and water emissions all appear normal;
- There were two minor spill events (both less than 1 L consisting of brake fluid and oil) that occurred during the past month;
- A possible issue with discharge water sampling for fish toxicity testing that Canaport LNG is investigating. Fish toxicity testing occurs on a quarterly basis per the Approval to Operate to measure whether or not the runoff and condensate water stresses the fish. It would be normal to encounter fish toxicity failures among other industries; however, there is not much likelihood in the discharge of condensate water. There is only one lab that performs the testing. Coincidentally, two other industries' fish toxicity testing also failed that same week. Last time an event occurred such as this one, the lab had experienced a bad batch of fish;
- No public concerns have been received; and
- All reports have been received on time.

Action 84-2: Report back to the committee on the findings of the fish toxicity investigation.

Q1 (Yvonne Perry) What wetland compensation projects has Canaport LNG been involved with?

A1 (Fraser Forsythe) Prior to impacting the wetland, the wetland features were delineated and a functional assessment analysis was performed. Based on the value of the wetland, a compensation ratio would be assigned by NBDELG (*i.e.*, a low functional wetland compensation ratio may be 2 to 1, whereas a functional wetland may be 3 or 4 to 1 ratio). For our wetland compensation requirements Canaport LNG searched for viable projects, and DELG approved two projects that involved restoring decommissioned sewage lagoons into functioning wetland habitat (Matthew's Cove Lagoon in Quispamsis, and Dutch Point Lagoon in Hampton).

Canaport LNG Update (Fraser Forsythe)

Fraser provided the following update on the site activities:

- Painting structural steel for pipeline support & hand rails continuing;
- Repair of fire proofing on high pressure pump skids is continuing, and is expected to be finished at the end of July;
- Inspections on the Submerged Combustion Vapourizers's are now complete;
- Crude supply project is proceeding. Main pipe supports are installed on land, and are now being installed on the jetty by welding the pipe on shore and pulling it out onto the jetty. The plan is to be operational in September / October;
- Currently, the Terminal is running the high pressure booster compressor to send Boil Off Gas (BOG) to pipeline; and
- A LNG shipment is currently at berth.

Q2 (Jan Johnston) What is the banging noise coming from the site?

A2 (Fraser Forsythe) Irving were breaking rock to place the pipe supports; however, there is now no more rock breaking schedule related to the Crude oil supply project at the site.

Q3 (Yvonne Perry) Will you have to cut down on staff where the Terminal is not very busy?

A3 (Fraser Forsythe) No as our operations staff are maintained with normal maintenance duties, even in booster send out.

(4) NEW BUSINESS

Review of yearly report

The yearly report was sent out for review prior to the meeting. Gordon Dalzell suggested including text on corporate ownership within the next year's report. David Thompson suggested mentioning that the operation of the CCELC is facilitated by CLNG.

The report was approved as presented, motioned by Gordon Dalzell and seconded by Craig Silliphant. All in attendance were in favour, and the motion was carried. The CCELC Yearly Reports will be posted on the Canaport LNG website.

Jan Johnston informed the committee that the Red Head United Church congregation will be closing.

Q4 (Yvonne Perry) Were there any recommendations that resulted from the bird incident in September?

A4 (Fraser Forsythe) We have received no recommendations from the Canadian Wildlife Services. We mitigate flaring to the extent possible under normal operations. Planned maintenance is scheduled outside of migratory season. If there is an upset even, we will have to flare.

Q5 (David Thompson) How often does the Canaport Connections Newsletter come out?

A5 (Fraser Forsythe) Every 3-4 months. Kate Shannon authors the newsletter, and management reviews it.

Q6 (David Thompson) What is the future of the ACAP creek sweep?

A6 (Fraser Forsythe) There is much less garbage than before. Much of the garbage is food wrappers from fast food restaurants in the immediate area to the Marsh Creek sweep.

Some of the members expressed their concern that the creek sweep should be lead by the shopping centers, and the sweep is taking away resources (*i.e.*, Canaport LNG) that could be going towards other projects.

Craig Silliphant suggested the creek sweep has had good traction. He indicated that the green network in the past has provided supplies to individuals who are interested in doing a sweep.

Action 84-3: Determine if the Green Network is still running in Saint John.

Action 84-4: Fraser to speak to Kate to determine if there is something Canaport LNG can do in regards to local clean-ups

MEETING ADJOURNED:

NEXT MEETING DATE: Monday, September 8th, 2014 at 6:00 pm

Table of Actions / Responsibilities – 9 June 2014

Action #	Action Item	Responsible Party	Due Date
84-1	<u>Follow-up with Kate Shannon to determine how many hits the CLNG website has received to date for 2014 and how many hits the CCELC minutes get.</u>	Fraser	Sept 2014
84-2	<u>Report back to the committee on the findings of the fish toxicity investigation.</u>	CLNG/FUNDY	Sept 2014
84-3	<u>Determine if the Green Network is still running in Saint John.</u>	Craig Silliphant	Sept 2014

84-4	<u>Fraser to speak to Kate to determine if there is something Canaport LNG can do in regards to local clean-ups</u>	Fraser	Sept 2014
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