

**Canaport LNG Project  
Canaport Community Environmental Liaison Committee (CCELC)**

Minutes of Meeting CCELC # 99  
Monday, 14 March 2016  
Park Avenue United Church, Saint John, NB  
Meeting 6:15 pm –7:50 pm

APPROVED AS AMENDED

**Committee Present:**

- Armstrong, Carol                      Resident
- Dalzell, Gordon                      SJ Citizens Coalition for Clean Air
- Debly, Teresa                      Resident
- Forsythe, Fraser                      Co-Chair (Canaport LNG)
- Johnston, Jan                      Resident
- McNeil, Pam                      Resident
- Thompson, David H.                      Member

**Committee Absent:**

- Perry, Yvonne                      Resident
- Silliphant, Craig                      ACAP
- Turner, Rick                      Saint John Board of Trade

**Resources Present:**

- Caines, Crystal                      Fundy Engineering
- Dubee, Cathy                      NBDELG
- O'Brien, Kevin                      City of Saint John

**Observers: 1**

### **(1) OPENING REMARKS:**

The meeting commenced at 6:15 pm with Fraser Forsythe welcoming everyone.

### **(2) REVIEW & APPROVAL OF MINUTES FROM MEETING #98**

The minutes of meeting # 98 were reviewed and approved with the following changes:

Page 4, Q12 was changed to read as follows: *“Is Canaport LNG going to be an intervenor in the Energy East NEB process? It would be in the communities and companies best interest to become an intervenor given Canaport LNG's knowledge of the site and its' expertise”.*

The minutes were moved by Gordon Dalzell, and seconded by David Thompson. All were in favour. Motion carried.

### **(3) BUSINESS ARISING FROM PREVIOUS MEETINGS**

98-1	Include letter drafted to TransCanada in minutes package	Update: Letter was included in the minute package.
98-2	Fraser to provide an update on Canaport LNG becoming an intervenor or not for the Energy East NEB process	Update: Canaport LNG will not become an intervenor. (Note: the application date to become an Intervenor has passed)
98-3	Include the amended ATO within the meeting minute package	Update: Amended ATO was included in the minute package.

Q1 (Carol Armstrong, in regards to Action 98-1) Did TransCanada respond to the letter that was sent?

A1 (Fraser Forsythe): Not at this time.

### **(4) UPDATES - NBDELG Update (Cathy Dubee)**

There were two minor (<1L) oil/gasoline spills that occurred in the parking lot. The spills were cleaned up at time they were detected with absorbent materials.

### **(5) UPDATES - Canaport LNG Update**

Fraser notified the committee that the Liquefaction Project has been suspended as there is no business case for it at this time.

*(Teresa Debly entered the meeting at 6:30)*

Q2 (David Thompson): Has the Canadian Environmental Assessment Agency (CEAA) been notified? Has First Nation groups been notified? Will Canaport LNG issue a news release?

A2 (Fraser Forsythe): We have notified CEAA and the New Brunswick Department of the Environment, as well as First Nations groups and local politicians. We will not be issuing a news release.

Fraser reminded the committee that the Terminal will continue to operate mostly in peaking mode serving the New England market. As for this winter, there were no exceptional peak send-out days. This year has been more of an average year for Canaport LNG.

Q3 (Gordon Dalzell): What is the utilization of the plant?

A3 (Fraser Forsythe): Utilization is about 2-3%; however, there has been a few days where utilization will spike to 50% of plant capacity. In 2014, there was a day in which utilization peaked at 95%.

A few members of the committee suggested Canaport LNG issue an update on the liquefaction project to keep the public informed.

The following site highlights (that will be occurring over the next 2-3 months) were given by Fraser Forsythe:

- Painting on tank tops (tank #2 and #3) will start-up again over the summer months
- Insulation repairs to LNG piping will start-up again (work conducted by Guildford's, a local company)
- Replacement of hydraulic cylinders on loading arms (as per manufacturers recommendations) will occur

Q4 (Teresa Debly): The big storm that occurred in New England in January, did you see a spike in gas send-out?

A4 (Fraser Forsythe): It's difficult to decipher. Often, we see a spike occur on a Monday after a 2/3-day long weekend holiday during a cold spell.

*(Note: Indicator System Operator at <http://www.iso-ne.com/> provides real time power demand information for New England).*

Q5 (Gordon Dalzell): What prep work will you be taking to prepare for new global warming policies that may come into effect?

A5 (Fraser Forsythe): As per our amended Approval to Operate, we will be reporting our greenhouse gas emissions to the Department of the Environment, creating a Greenhouse Gas Management Plan, and reporting on the success of the Management Plan.

Gordon Dalzell requested Kevin O'Brien reach out to his counterparts at the city to determine if they are aware of the vulnerability of Anthony's Cove Road (*i.e.*, beach rock nearly washed onto roadway, etc.).

*ACTION 99-1: Kevin O'Brien to reach out to city employees responsible for Anthony's Cove Road to determine if they are aware of vulnerabilities, and proposed actions if any*

Q6 (Teresa Debly): Will there be a spring clean-up this year?

*ACTION 99-2: Fraser to provide the committee with an update on the spring clean-up*

### **MEMBER'S STATEMENT:**

Gordon Dalzell brought the following to the committee's attention:

- Representation of 25-30 environmental group members of the New Brunswick Environmental Network met with the Minister of the Environment to discuss multiple environmental issues. One of the recommendations made was for the Minister of the Environment to utilize multi-stakeholder working groups to be consulted in the development of environmental policy and strategies.
- A Report on Business article (4,000 word essay) on the Irving Companies was posted in the Globe and Mail on February 26<sup>th</sup>
- There is a six part series on Irving Oil in the National Observer (online free subscription) for those who are interested  
<http://www.nationalobserver.com/2016/03/08/news/are-irvings-destroying-new-brunswick>

Q7 (Teresa Debly): What is Canaport LNG's operating cost?

A7 (Fraser Forsythe): The biggest expense would likely be the electricity. Other operating cost would include salaries, fuel costs, etc.

General discussion amongst the committee members on the 69KV line feeding the Terminal occurred.

Q8 (Teresa Debly): How long would Canaport LNG be able to maintain without power?

A8 (Fraser Forsythe): Terminal could operate indefinitely in recirculation mode when the power goes out. Canaport LNG uses emergency diesel generators to provide power for operation of safety and security systems at the Terminal for such an event. However, operating in this manner, Canaport LNG could not send out gas. After a few hours without electricity, the Terminal would begin flaring the boil off gas to maintain a safe operating pressure in plant systems. I believe that the longest Canaport LNG has been without power has been approximately 24 hours.

**MEETING ADJOURNED: 7:50 PM**

**NEXT MEETING DATE: MONDAY, APRIL 11<sup>TH</sup>**

**LOCATION: Jetty Control Building**

**ENCL:**

## TABLE OF ACTIONS / RESPONSIBILITIES

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Action #	Action Item	Responsible Party	Due Date
99-1	Kevin O'Brien to reach out to city employees responsible for Anthony's Cove Road to determine if they are aware of vulnerabilities, and proposed actions if any	Kevin O'Brien	Next Mtg
99-2	Fraser to provide the committee with an update on the spring clean-up	Fraser Forsythe	Next Mtg

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## PARKING LOT - TABLE OF ACTIONS

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Action #	Action Item	Responsible Party	Due Date
93-3	Include 'years of service for members' within the 2015 CCELC Annual report	Fundy Eng.	Spring 2016
97-1	Fraser to invite Donovan Case back to present to the committee in the spring.	CLNG	Spring 2016

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