# Canaport LNG Project Canaport Community Environmental Liaison Committee (CCELC)

Minutes of Meeting CCELC # 62 Monday, 10 May 2010 Red Head United Church Hall, Saint John, NB Meeting 6:10 pm – 8:50 pm

# APPROVED AS AMENDED

Resident

Resident

Resident

Resident

Resident

Resident

#### **Committee Present:**

- Armstrong, Carol
- Brown, Alice
- Dalzell, Gordon
- Debly, Teresa
- Forsythe, Fraser
- Johnston, Jan
- McNeill, Pam
- Smith, Elsie
- Thompson, David H.

#### **Committee Absent:**

- Court, Ivan
- Garnett, Vern
- Griffin, Glenn
- Hunter, Roger
- MacKinnon, Claude
- Melvin, Keith
- Perry, Yvonne
- Rogers, Kathy
- Thompson, David
- Turner, Rick

#### **Resources:**

- Caines, Crystal
- Norton, Erin
- O'Brien, Kevin
- Peterson, David

Mayor of Saint John

Co-Chair (Canaport LNG)

SJ Citizens Coalition for Clean Air

SJ Citizens Coalition for Clean Air

- Resident
- Resident

Fundy Baykeeper

- ACAP Representative
- Department of Energy
- Member Member
  - Member
  - Saint John Board of Trade
  - Fundy Engineering Fundy Engineering City of Saint John Department of the Environment

#### **Observers:**

• 1 Person

### (1) OPENING REMARKS:

The meeting commenced at 6:10 pm with Fraser Forsythe welcoming everyone. The agenda was approved.

Gordon Dalzell brought up the recent Bay State LNG plant gas explosion. The explosion occurred at the Bay State LNG plant, in Ludlow Massachusetts.

US Chemical Safety Board, Kleen Energy Natural Gas Explosion: <http://www.csb.gov/investigations/detail.aspx?SID=91&Type=1&pg=1&F\_State=CT>

# Review & Approval of Minutes from Meeting #61 (12 April 2010):

The minutes of meeting #61 on 12 April 2010 were approved, motioned by Gordon Dalzell and seconded by David Thompson with no amendments.

The approved minutes will be posted to the Canaport LNG website: <<u>http://www.canaportIng.com/</u>>

### (2) BUSINESS ARISING FROM PREVIOUS MEETING

### Action Items from 12 April 2010 Meeting:

- 61-1 A hard copy of the presentation by Captain John McCann was provided to CCELC members in the monthly package.
- 61-2 At the time of the May 10<sup>th</sup> meeting, the invitation to David Muir of JDI had not been sent out. The invitation will be sent out from the CCELC for the June 14th meeting.

# Action 62-1: Invite David Muir of JDI to attend the next CCELC meeting to discuss Wallboard's potential for sourcing LNG gas

- 61-3 A running total of shipments for each month of operation will be included with the Canaport site update that is presented at each meeting. To date, there have been 24 ships.
- 61-4 The CCELC members were provided hard copy information sheets about the Marsh Creek Clean-up event on May 15th.
- 61-5 Request monthly meetings are held until the fall.

Fraser Forsythe explained that as Tank 3 is now complete and operational, a letter request has been sent to Paul Vanderlaan of the NBDENV with respect to holding the CCELC meetings on a quarterly schedule (i.e., next meeting would be in June, then September and December) and possibly a semi-annual schedule in 2011.

- Q1: (Gordon Dazell) Could a provisional meeting be called at any time regarding a serious upset condition?
- A1: (Fraser Forsythe) Yes, i.e., last fall, flare up Oct 29<sup>th</sup>.

David Thompson commented that when the Coleson Cove committee went to quarterly meetings it was the group consensus to reduce the meetings however, that is not the case here.

David Peterson added that the two committees being discussed have different dynamics. The two long standing Community Liaison Committees (CLCs) in the province are both Class 1 facilities. There are 30-40 Class 3 facilities in New Brunswick and none of them have CLCs. What the department needs to hear is that there are environmental concerns. The purpose of this committee is to facilitate communication between the facility and the community.

The committee discussed the possibility of a truck loading facility at the Canaport LNG site, and was concerned with the quarterly meeting schedule if the truck loading facility was ever brought to fruition. Members were also concerned with the possibility of not having the opportunity to provide public comments and concerns. The following motion was put forth by David Thompson and seconded by Alice Brown. The motion was voted on and carried.

Motion 62-1: For the Committee to support Canaport LNG's request to go to quarterly meetings with meetings scheduled this year for June, September, and early December. Plus, with the understanding and commitment from Canaport LNG that if any accident or significant events take place, or any applications for approval are made (license, or change of permits, or any permits of any type), a special meeting will be held. Also a special meeting shall be held if a concern arises and four members request a special meeting.

Those contrary minded: Teresa Debly.

The following motion (motion 2) was put forth by David Thompson and seconded by Gordon Dalzell. The motion was voted on and carried.

Motion 62-2: The members of the Committee request to the Minister of the Environment for the next two years that the frequency of the Canaport LNG CCELC meetings be no less than quarterly, as quarterly is the current practices of other liaison committee (e.g., Coleson Cove, Irving Refinery, Brunswick Pipeline).

Those abstained from voting: Teresa Debly.

An email of this motion request will be sent to the Minister, with carbon copy to David Peterson and all Committee members.

- 61-6 Fraser Forsythe provided an update regarding the weather event that occurred on October 29, 2008. There was a southwesterly wind storm coupled with a high tide that damaged a section of the cable tray at the inner end of the Jetty, which was subsequently repaired. There is now ongoing construction to install a more robust wave break barrier, made of heavy steel guard rail. It is expected to be complete next month.
- Q2: (David Thompson) Were any materials lost?
- A2: (Fraser Forsythe) Materials lost were items like plywood decking materials and temporary scaffolding that was used during installation. As for compressors/welding machines, no they were not washed out.
- 61-7 Regarding the type of siren that was sounded on April 10<sup>th</sup> and 11<sup>th</sup> and for what reason: There is nothing on the records for April 10<sup>th</sup> and 11<sup>th</sup>. There are three alarms onsite:
  - 1) Standalone fire alarm Public Access and General Alarm (PAGA)
  - 2) Standalone gas detection
  - 3) Combined evacuation siren with a pre-recorded announcement (similar sound to an air raid horn). This alarm is tested every Wednesday at 12 pm.
- Q3: (Carol Armstrong) What if it happens again?
- A3: (Fraser Forsythe) Call me directly on my cell phone.
- Q4: (Carol Armstrong) Has there been any discussion to install a siren for the residents?
- A4: (Fraser Forsythe) We've received an estimate for the work, but due to budget constraints it won't be done this year
- Q5: (Teresa Debly) How much was the estimate?
- A5: (Fraser Forsythe) \$50,000 to \$75,000.
- Q6: (Jan McNeill) Could the alarm be placed up on Proud Road?
- A6: (Fraser Forsythe) The sound wouldn't carry far enough (i.e., you wouldn't be able to hear it at Carol's). All Canaport LNG staff carry a card with emergency phone numbers and on the card are the phone numbers of the seven residents near the facility who are to be contacted if there is an emergency. There is also an auto-dialer system used to provide telephone notification.
- 61-8 Feedback will be passed on to Kate Shannon of Canaport LNG that the Committee would like future organized clean-ups to be directed to the local Red Head area.
- Motion 61-1: The CCELC expresses displeasure to both Canaport LNG and the Department of Environment for not informing the Committee on Thursday (April 8) that the chairman was not available and an alternative provision was not made at that time.

Motion 61-2: The CCELC wishes to invite a representative from Brunswick Pipeline to provide an explanation about the amount of time required to close valves, closures, procedures, and timing.

Information was sent out in the previous months minutes package.

Action 62-2: Invite a representative from Brunswick Pipeline to provide more information to the Committee about emergency shut-down procedures.

Motion 61-3: The CCELC to ask Canaport LNG about their intention regarding a truckloading facility.

Fraser indicated that there are no plans at this time regarding a truck loading facility.

Motion 61-4: The CCELC requests that the Minister of the Environment re-open the EIA on the Canaport LNG if a proposal is received for a LNG truck-loading facility OR to issue a new EIA for a truck-loading facility.

<u>Action 62-3:</u> Draft and send letter to DENV to re-open the EIA on the Terminal is a proposal is received for a LNG truck loading facility

(3) UPDATES

NBDENV Monthly Status Report

David Peterson provided an environmental update for the Terminal. There were no environmental issues to report on. Tank 3 cool down has been initiated, there have been no spills reported in the past month.

The following questions / comments were made during the update:

- Q7: (David Thompson) When is the last time the environmental inspector was onsite?
- A7: (David Peterson) Late November. There have been no environmental issues.
- Q8: (Jan Johnston) How many inspectors are in the province?
- A8: (David Peterson) There used to be 25, however there are some vacancies, so the number is closer to 20.

Carol Armstrong indicated during Tank 3 commissioning, the high flare during the night appeared to have smoke, and was wondering what the protocol would be in regards to notifying the Department of the Environment after hours.

David Peterson explained that there is an after hours number, yet there must be multiple complaints called into the environmental emergency hotline in order to have someone investigate.

#### Canaport LNG Site Update

Fraser Forsythe provided a site update for the Terminal. Construction of Tank 3 is complete with the exception for the application of insulation on a couple of valves and wave splash protection on pier. The EPC contractor is down to last 37 people onsite; Canaport LNG has about 54 people onsite. The EPC contractor plans to be finished and offsite by the end of May. At that time there will be a total of ~70 Canaport LNG administrative and security staff.

The following questions / comments were made during the update:

- Q9: (Carol Armstrong) Are the trailers on the Emergency Access Road being hauled out from the site?
- A9: (Fraser Forsythe) Yes, due to their size they must exist through the crude terminal.
- Q10:(Gordon Dalzell) Are there any plans to change the sign at the front entrance of the terminal?
- A10: (Fraser Forsythe) That is the intent. Likely something similar to what was there previously, (i.e., stone, steel, wood construction).
- Q11: (Gordon Dalzell) Will there be landscaping done at the entrance?
- A11: (Fraser Forsythe) Brunswick Pipeline landscaped the right side of the entrance and no further landscaping is presently planned.

Fraser Forsythe brought up that a letter was being drafted to submit to the NBDENV requesting to increase the pumping rate of the onsite wells for fire protection purposes. Currently the contractor is trucking water from offsite into a basin for storage.

Action 62-4: Canaport LNG to report on where the contractor is obtaining water that is trucked onto site.

#### (4) MEMBER'S STATEMENT

Gordon Dalzell commented that there was <u>information that would be of public interest</u> (i.e., registration EIA document) that reported description of odour and noise impacts of the proposed biodiesel production plant in the Grandview Industrial Park. The biodiesel plant will convert feedstock, including refurbished cooking grease, animal fats, vegetable oils and agricultural seed oils, into biodiesel for sale to diesel manufacturers or distributors for blending in order to comply with upcoming regulations.

#### (5) NEW BUSINESS

Hemant Kumar will be replacing Keith Melvin as the CCELC representative from Enterprise Saint John

Gordon Dalzell commented that the first set of comments have been submitted for the Atlantic Wallboard Plant.

http://www.gnb.ca/0009/0355/0005/I-5726\_E.html <insert website>

# ADJOURNED:

8:50 pm Submitted by: Fundy Engineering

# NEXT MEETING DATE:

Monday, 14 June 2010 at 6:00 pm Red Head United Church

# ATTACHMENTS:

• Table of Outstanding Action Items

Action #	Action Item	Responsible Party	Due Date
62-1	Invite David Muir of JDI to attend the next CCELC meeting to discuss Wallboard's potential for sourcing LNG gas	Fundy Eng / CLNG	14 June 2010
62-2	Invite a representative from Brunswick Pipeline to provide more information to the Committee about emergency shut- down procedures	Fundy Eng / CLNG	14 June 2010
62-3	Draft and send letter to DENV to re- open the EIA on the Terminal is a proposal is received for a LNG truck loading facility	Fundy Eng / CLNG	14 June 2010
62-4	CLNG to report on where contractor is obtaining trucked water.	CLNG	14 June 2010

# Table of Actions/Responsibilities – 10 May 2010

- Motion 62-1: For the Committee to support Canaport LNG's request to go to quarterly meetings with meetings scheduled this year for June, September, and early December. Plus, with the understanding and commitment from Canaport LNG that if any accident or significant events take place, or any approval made (license, or change of permits, or any permits of any type), a special meeting be held. Also a special meeting shall be held if a concern arises and four members request a special meeting.
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