

**Canaport LNG Project  
Canaport Community Environmental Liaison Committee (CCELC)**

APPROVED AS AMENDED

**Minutes of Meeting CCELC # 101**  
Monday, 30<sup>th</sup> May 2016  
Canaport LNG Terminal, Saint John, NB  
Meeting 6:00 pm –8:30 pm

**Committee Present:**

- |                      |                                     |
|----------------------|-------------------------------------|
| • Armstrong, Carol   | Resident                            |
| • Dalzell, Gordon    | SJ Citizens Coalition for Clean Air |
| • Debly, Teresa      | Resident                            |
| • Forsythe, Fraser   | Co-Chair (Canaport LNG)             |
| • Johnston, Jan      | Resident                            |
| • McNeil, Pam        | Resident                            |
| • Thompson, David H. | Member                              |
| • Turner, Rick       | Saint John Board of Trade           |

**Committee Absent:**

- |                     |          |
|---------------------|----------|
| • Perry, Yvonne     | Resident |
| • Silliphant, Craig | ACAP     |

**Resources Present:**

- |                   |                    |
|-------------------|--------------------|
| • Caines, Crystal | Fundy Engineering  |
| • Dubee, Cathy    | NBDELG             |
| • O'Brien, Kevin  | City of Saint John |

**Observers: 0**

### **(1) OPENING REMARKS:**

The meeting commenced at 6:05 pm with Fraser Forsythe welcoming everyone.

### **(2) REVIEW & APPROVAL OF MINUTES FROM MEETING #100**

The minutes of meeting #100 were reviewed and approved with the following changes requested by Gordon Dalzell:

- Page 2, under section 2, the minutes of meeting #99 were reviewed and approved with the following changes: *“Representation of 25-30 environmental group members of the New Brunswick Environmental Network met with the Minister of the Environment to discuss multiple environmental issues. One of the recommendations made was for the Minister of the Environment to utilize multi-stakeholder working groups to be consulted in the development of environmental policy and strategies”*
- Page 3, paragraph beginning with “At the request of the committee” was replaced with the following: *“At the request of the committee, Pedro Boyra spoke to great lengths regarding his opinion & knowledge on the downstream refining markets, future challenges, and the future for systems of carbon credits and carbon taxes”.*

The minutes were moved by David Thompson, and seconded by Gordon Dalzell with the above changes. All were in favour. Motion carried.

### **(3) BUSINESS ARISING FROM PREVIOUS MEETINGS**

100-1	Kevin O'Brien to reach out to city employees responsible for Anthony's Cove Road to determine if they are aware of vulnerabilities, and proposed actions if any	Update: Kevin spoke to operations management, and area has been inspected. City is aware of the issues, and are going to install another culvert, and also add ditching to the area
100-2	CCELC Members to Review Yearly Report with Comments by Next Meeting	Update: Members were asked for feedback. Suggestions included clarifying which committees / organizations indicated in the Terms of Reference were actually represented within the committee, as well as adding ATO reports to the library of documentation. Members were given until the end of the week to provide any additional comments.

Q1 (Gordon Dalzell): Is there any future plans for Anthony's Cove Road with the proposed Terminal?

A1 (Kevin O'Brien): There is nothing planned that I am aware of.

David Thompson requested Kevin O'Brien return to the committee with an update on future road plans if the pipeline is approved. Kevin suggested reaching out to the Planning and Development Department with the City.

Jan Johnston expressed her concern regarding a very steep ditch with no shoulder on the side of the Red Head Road near Anthony's Cove Road, and the impact it could have on everyone's safety.

Action 101-1: Fraser to visit location of concern along Red Head Road (1800<sup>th</sup> block), and will call city to see if anything can be done to resolve the safety issue.

Q2 (David Thompson): Is there an agreement with the fishermen for loss of fishing habitat?

A2 (Fraser Forsythe): There is an agreement; however, it only impacts a few fishermen out of the Mispic area. The compensation took into account additional costs to travel somewhat further to go around the exclusion zones, as well as loss of small amount of fishing area.

It was mentioned that there is no longer Fundy North Fishermen Association (FNFA) representation on the committee.

Action 101-2: Write a letter to Fundy North Fishermen Association (FNFA) to see if they would like to have a representative be part of the CCELC where they are no longer represented.

#### **(4) UPDATES - NBDELG Update (Cathy Dabee)**

There were no updates from the Department of the Environment in regards to the Terminal, nor departmental restructuring.

#### **(5) UPDATES - Canaport LNG Update**

The following site highlights were given by Fraser Forsythe:

- Work on unloading arms on the jetty is complete and staging is being removed
- Insulation repair work is being done around the Terminal where cold spots have been identified
- Boil Off Gas (BOG) blending project is continuing, and is anticipated that it will be fully operational in 2 months' time.
- Site wide clean-up occurred on Friday of last week

Q3 (Teresa Debyl): How does the BOG blending project allow the Terminal to be more efficient?

A3 (Fraser Forsythe): The project allows the Terminal to receive LNG cargos with a higher nitrogen content, whereas before, the Terminal could not accept these shipments.

Q4 (Rick Turner): Regarding the loading arm maintenance, how long did this work take?

A4 (Fraser Forsythe): It took two weeks to stage it, and more than a month to conduct the work.

Q5 (Gordon Dalzell): What would happen in the event of an earthquake, would a pipeline twist on site?

A5 (Fraser Forsythe): We have what is called a “SSE” or a Safe Shutdown Event. While this area is not prone to have earthquakes, the Terminal is engineered to have automatic shutdown capabilities in this type of event.

Q6 (David Thompson): Would pipelines be more dangerous during an earthquake event?

A6 (Fraser Forsythe): A pipeline may be subject to an earthquake failure but construction activities near pipelines are more of a concern.

Q7 (Gordon Dalzell): Will Canaport LNG do any repairs out at Mispic (re: the washout of the stairs)?

A7 (Fraser Forsythe): Canaport LNG has repaired the stairs three times already. I am not sure if we will support repairs again this year.

David Thompson suggested the rock “crib-work” should be removed as it would be negligent to leave them in place. Further erosion would likely spill large rocks onto the beach. Fraser indicated that Canaport LNG was not involved with the placement of any rock, only the repairs to the stairs.

Action 101-3: (Teresa Debly) Request Irving Oil and Canaport LNG contribute to cleaning-up the rock-crib work to avoid rocks washing onto the beach

## **(6) CANAPORT LNG ENVIRONMENTAL MONITORING SUMMARY**

The 2015 annual environmental monitoring summary was presented by Fraser Forsythe to the committee. Slides included a summary of water quality and quantity, atmospheric emission, LNG parameters, and incidents. A copy of the presentation has been attached to the minutes.

One of the committee members asked what kind of impacts would occur to Canaport LNG if the property taxes were re-visited for the Terminal’s site.

(Fraser Forsythe) If taxes go up, in my opinion, it could possibly impact Canaport LNG’s lease payments. I don’t believe it would impact the day-to-day operations.

Q8 (Teresa Debly): Is Canaport LNG an intervenor for the Energy East Pipeline hearings?

A8 (Fraser Forsythe): I originally thought the deadline had expired to become an intervenor; however, Canaport LNG will now be an intervenor.

Q9 (Teresa Debly): Who is Canaport LNG's legal counsel?

A9 (Fraser Forsythe): David Seeley.

Q10 (Teresa Debly): Did Canaport LNG host a Red Head clean-up recently?

A10 (Fraser Forsythe): Canaport sponsored a clean-up (provided food, beverages and supplies) that was organized by the community. It occurred on the same day as the Marsh Creek clean-up.

David Thompson suggested he would like to see Canaport LNG concentrate on clean-up efforts to remove large tires at the beach in Red Head next year.

Action 101-4: Fraser to discuss with Management the beach clean-up opportunities in Red Head for next year's clean-up event

David Thompson inquired on artifacts that were found in Red Head as a result of site investigations for the second refinery / and the LNG Liquefaction project field studies.

Action 101-5: Provide map that shows aboriginal artifacts found between Canaport LNG and Mispic Beach

The committee discussed changing the meeting frequency from monthly to quarterly. The committee agreed with the proposed change, providing meetings would resume on a monthly basis of any developments that occurred at Canaport LNG.

**MEMBER'S STATEMENT: N/A**

**MEETING ADJOURNED: 8:30**

**NEXT MEETING DATE: MONDAY, SEPTEMBER 12<sup>TH</sup>, 2016**

**LOCATION: Park Avenue United Church**

**ENCL:**

Canaport LNG Environmental Monitoring Summary

## TABLE OF ACTIONS / RESPONSIBILITIES

Action #	Action Item	Responsible Party	Due Date
101-1	Fraser to visit location of concern along Red Head Road (1800 <sup>th</sup> block) and will call city to see if anything can be done to resolve the safety issue	Fraser	September
101-2	Write a letter to Fundy North Fishermen Association (FNFA) to see if they would like to have a representative be part of the CCELC where they are no longer represented.	Fundy Eng	September
101-3	Request Irving Oil and Canaport LNG contribute to cleaning-up rocks on beach	Fraser	September
101-4	Fraser to discuss with Management the beach clean-up opportunities in Red Head for next year's clean-up event	Fraser	TBD
101-5	Provide map that shows aboriginal artifacts found between Canaport LNG and Mispic Beach	Fundy Eng	September

## PARKING LOT - TABLE OF ACTIONS

Action #	Action Item	Responsible Party	Due Date
97-1	Fraser to invite Donovan Case back to present to the committee in the spring.	CLNG	Spring 2016