

Canaport LNG Project Canaport Community Environmental Liaison Committee (CCELC)

Minutes of Meeting CCELC # 38
Tuesday 13 November 2007
Red Head United Church Hall, Saint John, N.B.
Meeting 6:05 pm –8:30 pm

APPROVED AS AMENDED

Committee Present:

- Armstrong, Carol Resident
- Armstrong, Stu Co-chair of CCELC, Resident
- Dalzell, Gordon SJ Citizens Coalition for Clean Air
- Debly, Teresa Resident
- Forsythe, Fraser Co-Chair (Canaport LNG)
- Griffin, Dennis Resident
- Malcharek, Rainer Member
- Perry, Yvonne Resident
- Smith, Elsie Resident

Committee Absent:

- Brown, Alice Resident
- Court, Ivan City of Saint John Councilor
- Griffin, Glenn Resident
- Hunter, Roger Resident
- Johnston, Jan Resident
- MacKinnon, Claude ACAP Representative
- Melvin, Keith Enterprise Saint John
- Rogers, Kathy Member
- Thompson, Jean Resident
- Thompson, David Member
- Turner, Rick Saint John Board of Trade

Resources:

- Hogsden, Kristy Fundy Engineering
- Little, Steve Fundy Engineering
- O'Brien, Kevin City of Saint John
- Walker, Carolyn NB DENV

Opening Remarks:

The meeting commenced at 6:05 pm with Fraser Forsythe welcoming everyone

to the meeting. Fraser Forsythe asked members to review the agenda and asked for any additional items to be brought forward.

Gordon Dalzell requested follow-up information if there is a link between Canaport LNG and the development of a pipeline by Corridor Resources which was featured in a newspaper article. Gordon Dalzell also asked if Repsol and Canaport LNG were involved in the restoration of St. John the Baptist Church bell tower and rectory. Fraser Forsythe indicated that he will follow-up on these items.

Yvonne Perry requested that the meeting minutes clearly state if a regular meeting will not be held.

Dennis Griffin raised concerns about the storage of LNG and requested that someone from Irving or Repsol come to speak to the committee about the future of industrial projects in Red Head. Fraser Forsythe responded that Canaport LNG is not building LNG storage in the Red Head area. Rainer Malcharek commented on his experience with storage of fuels in salt storage caverns in Sarnia, Ontario and Fort Nelson, British Columbia. He stated that this type of storage facility is only suitable in areas with significant salt layers. Red Head would not be suitable for this type of storage, although Sussex or areas of Nova Scotia might be suitable.

Action Item 38-1: Invite Jorge Ciaciarelli of Canaport LNG to speak to the CCELC regarding future plans in the Red Head area.

Teresa Debly indicated that Repsol YPF has dropped their deal with Algeria as a source for LNG and asked where the supply of LNG to Canaport will come from. Fraser Forsythe confirmed that the LNG supply will primarily come from Trinidad-Tobago.

Review & Approval of minutes from September 11th meeting:

The minutes of meeting #37 on 11 September 2007, were approved with the following changes:

- *Jan Johnston was changed to Jean Thompson (page 5)*

Yvonne Perry commented that the number of committee members is dropping and replacements are necessary. Teresa Debly reminded the committee that Vern Garnett and Pam McNeill have been put forward as potential members. Fraser Forsythe indicated that he had no objection to these potential replacement members. Rainer Malcharek indicated that he is resigning from the CCELC tonight because he is moving to Ontario. Fraser Forsythe thanked him for his service to the committee.

Yvonne Perry requested more detailed information on the percentage of employees on the site. Fraser Forsythe indicated that some of the companies (from the list provided with September meeting minutes) listed are service

contractors for the contractors working on site, for example Pontiac-Buick or Staples. Fraser Forsythe confirmed that 95% of the workers on site are from union halls from all over the province. Yvonne Perry requested more information on the actual contractors on site.

Action Item 38-2: Provide additional information of on-site contractors for CCELC.

The minutes were approved as amended; motioned by Yvonne Perry and seconded by Gordon Dalzell. Approved minutes will be posted to the Canaport LNG website (www.canaportlng.com) and the Fundy Engineering website (www.fundyeng.com).

Business Arising from Previous Meeting

Fraser Forsythe reported on Action Items from 11 September 2007 meeting.

37-1: Answers to specific questions raised during the Members Statement were provided in the September meeting minute's package.

37-2: A letter was sent to the Minister of the Environment requesting that all compensation money for wetland projects be dedicated to projects in Red Head.

Fraser Forsythe provided the following answers to questions that were asked on the 15 October 2007 bus tour of the facility:

Q1. (Carol Armstrong) Sign on Red Head Road for the terminal?

A1. (Fraser Forsythe) This is an on-going issue and I have requested the sign a number of times.

Q2. (Gordon Dalzell) Where does waste material from the site go?

Q2. (Fraser Forsythe) Waste concrete is used to make ballast blocks or dumped with spoils on the site. A waste disposal contractor recycles construction materials where possible and all remaining materials are disposed of at the Crane Mountain land fill site.

Q3. (Dennis Griffin) What is the load capacity of the wharf?

Q3. (Fraser Forsythe) The load capacity of the pier road over the trestles is 100 tonnes and the unloading platform is 300 tonnes.

New Business

Q4. (Gordon Dalzell) What are the pipes wrapped in?

A4. (Fraser Forsythe) Pipes come with insulation already installed. There is 6 inches of foam glass in the joints. The pipes on site come from the company "Logstor", from Sweden.

NBDENV Monthly Status Report

Carolyn Walker provided a copy of the Monthly Status Report to members and highlighted TSS exceedences, which occurred following heavy rainfall events, and the six spills that were reported since September. She also indicated that two public inquires have been made regarding the Canaport LNG project. A copy of the Monthly Status Report is included with these minutes.

Q5. (Teresa Debly) Can you compare standards and regulations across provinces? Is it true that New Brunswick has the lowest regulatory standards and fines nationwide?

A5. (Carolyn Walker) I would direct you to contact Patrick Stull at our office; he is a Remediation Inspector and could answer that question.

Q6. (Dennis Griffin) How long after commissioning will the environment be monitored? Will this committee have a say in future monitoring activities?

A6. (Carolyn Walker) The current monitoring program is a requirement under the Approval to Construct and may change under the Approval to Operate. The Approval to Operate for this facility has not yet been issued, so I can not answer this question at this time. A Class 1 facility has a public participation component.

Gordon Dalzell stated that information is available on the Government of New Brunswick website in the Public Information Section. He put forward a motion that a recommendation is made to the Minister of Environment to incorporate a public involvement process into the Approval to Operate. This letter will be drafted by CCELC co-chairs and brought to the December meeting for committee approval prior to sending.

Action Item 38-3: Determine the emission classification of the Canaport LNG facility and prepare letter to Minister of Environment recommending that a public involvement process be incorporated in the Approval to Operate for the Canaport LNG Project.

Q7. (Gordon Dalzell) What are your duties with the project now?

A7. (Carolyn Walker) I do not have much involvement on-site at this phase of the project. I review reports from Fundy Engineering, complete Monthly Status Reports for the CCELC, and work with the Proponent's Environmental Compliance Officer (Kristy Hogsden) on an issues that need to be addressed.

Q8. (Yvonne Perry) Are different contractors responsible for the spills? Are repeat spill offenders fined? Can you provide more details on the contractors?

A8. (Carolyn Walker) It is not always the same contractor causing the spills. However, if there were repeat offenders they would be fined. I can provide the contractors name.

Q9. (Gordon Dalzell) Does the DFO or Environment Canada have a Compliance Officer for the project?

A9. (Fraser Forsythe) We report to DFO (Jim Kierstead and Megan Reicker) and Environment Canada when necessary. The DFO receives copies of the TSS reports.

Q10. (Dennis Griffin) Where do the sediments go? There is a lot of run off on the site due to defoliation and wetland loss.

A10. (Fraser Forsythe) There is one sedimentation basin and numerous sediment control structures to mitigate the impacts of sediments which run off the site.

Q11. (Teresa Debly) What is the anticipated date of operation?

A11. (Fraser Forsythe) Canaport will be producing gas by the end of December 2008.

Q12. (Teresa Debly) When does the application for the Approval to Operate need to be made? Do you need an import license?

A12. (Fraser Forsythe) Six months prior to operation. The DENV does not differentiate between starting up and full capacity operation. We will not be at full capacity operation in December 2008, but require the approval to produce even 1 cubic foot of gas. I am not sure if we need an import license.

A12. (Rainer Malcharek) An import license is a federal license. A commercial license will be issued for this project. The Approval to Operate and Import License are not connected.

Q13. (Gordon Dalzell) Can you clarify Approval for Commissioning?

A13. (Fraser Forsythe) It is conceivable that the DENV will request an Approval to Construct and one for Commissioning for the Project.

A13. (Rainer Malcharek) Unique events occur during commissioning (e.g., venting or flaring of gas, filling of lines with gas for first time) that should be documented. An Approval to Commission is a good idea.

A 10 minute break was taken at this point.

Kevin O'Brien (City of Saint John) provided two updates to the CCELC:

1. The Non-trucking Route (Red Head Road from Hewitt Drive to Bayside Drive) has gone through the first and second readings in Council. Only the third reading is necessary for approval.
2. Jake brake signs have been placed on Hewitt Drive.

Q14. (Teresa Debly) The signs for Jake brakes are really small.

A14. (Kevin O'Brien) The signs are a standard size to include both French and English. If the signs are too big, the wind will blow them down. There is no enforceable restriction on the use of jake brakes in the City, so the signs are more of a request to be considerate of neighbours. The noises from jake brakes can not be enforced because they are short in duration. The No-trucking route will be enforceable by the police once passed.

Gordon Dalzell commented on a problem he experienced at the top of Hewitt Drive, turning into the wrong lane on Bayside Drive and suggested this might be an accident waiting to happen. Fraser Forsythe inquired about the status of lights at the intersection of Hewitt Drive and Bayside Drive. Kevin O'Brien stated that Saint John Energy should have put in the permanent lights; he was surprised to see the temporary lights tonight. Stu Armstrong asked what the lighting plan is for Bayside Drive. Kevin O'Brien responded that lights will only be placed at the intersection of Hewitt and Bayside Drive. Dennis Griffin commented on the official opening of Bayside Drive and Hewitt Drive which happened on October 24th and was reported in the newspaper. He indicated that local residents would like to be a part of these events. He asked how many names were submitted for Hewitt Drive and recommended that crosswalks or pedestrian crossings be installed for the safety of residents. Dennis Griffin also commented that the private road which extends from Proud Road to Canaport needs to be maintained in the winter or workers will return to using Red Head Road. Fraser Forsythe indicated that Gulf Operators has the contract for ploughing and salting that portion of the road during winter.

Onshore and Offshore Update

Fraser Forsythe provided an update on the construction activities onshore and offshore, which included the installation of SCV bundles and the primary and secondary transformers, work on the main electrical control building, the administration buildings, and the jetty control building. Sections of the pipe have been welded together on the pier and the pier roadway deck has been completed.

Time-lapse videos on the construction of the tank walls and roof raising for Tank # 2 were watched as well as a general information video on LNG transportation and storage.

Adjourned:

8:30 pm

Submitted by: Fundy Engineering

Next Meeting Date:

Monday 10 December 2007 at 6 pm- This meeting will be a Christmas Dinner held at the Courtenay Bay Inn. There will be no regular meeting at the Red Head Church this month.

Attachments:

Table of Outstanding Action Items- October 2007

Traffic Update- October 2007

NBDENV Monthly Status Report- September- November 2007

Detailed List of Contractors on-site (Action Item 37-2)

Copy of Letter to Minister of Environment (Action Item 36-2)

Table of Actions/Responsibilities – November 2007

Action #	Action	Responsible Party	Due Date
38-1	<i>Invite Jorge Ciaciarelli of Canaport LNG to speak to the CCELC regarding future plans in the Red Head area.</i>	Canaport LNG	10 Dec 07
38-2	<i>Provide further information about on-site contractors for CCELC.</i>	Canaport LNG	10 Dec 07
38-3	<i>Determine the emission classification of the Canaport LNG facility and prepare letter to Minister of Environment recommending that a public involvement process be incorporated in the Approval to Operate for the Canaport LNG Project.</i>	Canaport LNG	10 Dec 07