

Saint John LNG Community Environmental Liaison Committee

Minutes of Meeting Saint John LNG CELC # 121

Monday, 13 March 2023

Virtual Meeting

6:00 pm – 7:00 pm

APPROVED AS AMMENDED

Committee Present:

- Armstrong, Carol Resident
- Carvana, Sergio Co-Chair (Canaport LNG)
- Dalzell, Gordon SJ Citizens Coalition for Clean Air
- Johnston, Jan Resident
- McNeil, Pam Resident
- Perry, Yvonne Resident
- Thompson, David H. Member

Committee Absent:

- Debly, Teresa Resident
- Turner, Rick Saint John Board of Trade

Resources Present:

- Caines, Crystal Fundy Engineering
- O'Brien, Kevin City of Saint John

Observers:

- Ann McAllister

(1) INTRODUCTION:

The meeting commenced with Sergio welcoming members.

(2) BUSINESS ARISING FROM PREVIOUS MEETINGS:

Minutes of Meeting #120 were approved with no changes, motioned by Jan Johnston. All were in favour.

(3) UPDATES

The following updates were provided:

- No send-out in December or January, and a few days of send-out in February
- Summer maintenance will start up soon with warmer weather
- Liquefaction Project
 - Initially, a 3,000,000 standard cubic foot a day (scfd) liquefaction facility was proposed for internal (Repsol) consideration, but was determined not feasible without significant infrastructure upgrades.
 - A smaller scale project is now being examined, about ½ the size. With this, there would be no requirement for pipeline modifications. This would result in about twenty ships a year.
 - Hurdles would still include finding a reliable long term source of natural gas, and long term offtakes for the gas.
 - A Front End Engineering Design (FEED) should materialize over the next few months.

Discussion ensued regarding political landscapes, and confusion with Project status.

Q1. (David Thompson). One of three most frequent lobbyist with the Federal Government has been Irving Oil. One item they were lobbying for was NG issues in New Brunswick. Has Saint John LNG been involved in this?

A1. (Sergio Carvana) To my knowledge, Saint John LNG has not been a part of those discussions. Lobbying may have been related to use of bio-fuels; however, only speculation. Last year, Saint John LNG utilized a law firm to explore federal EIA triggers where the Liquefaction project wasn't an extension in capacity, but in capability, and the thought process would be that it would trigger a provincial EIA and not forego the federal EIA process. It is unclear where the lawyers landed with the regulators.

A community involvement slide was provided to committee members that highlights activities in 2022, which included supporting 63 organizations within the following categories:

- People & community
- Healthcare
- Dinners and events
- Youth organizations
- Education
- Arts & Culture

(4) NEW BUSINESS

- Currently, Fundy Engineering are undertaking a wave mitigation study to determine if there are potential physical changes in the environment that would result in the change of waves impacting the shore and jetty. More information will be provided at the next meeting.
- Even if nothing conclusive is found as a result of the study, the jetty structure will still be reinforced to help protect jetty against changing weather patterns.

Q2. (Ann McAllister) With the future liquefaction project, how would that change the Terminal's Greenhouse Gas footprint?

A2. (Sergio Carvana) The Terminal was approved for a production capacity of 1 billion standard cubic feet a day, which if fully utilized, would result in 250 kt of greenhouse gas per year. With the liquefaction project, burning of natural gas would no longer be required, so local greenhouse gas release would be much less. The liquefaction project however would be more power intensive, and would draw additional electricity from NBPower. Under existing Terminal operations (*i.e.*, 2022), the Terminal emitted approximately 10,000 tonnes of greenhouse gas.

Q3. (Carol Armstrong) Who monitors the new road (Proud Road to LNG Terminal)?

A3. (Sergio Carvana) Believe it is still Irving Oil. I would suggest reaching out to Irving Oil if there are any issues, and they would likely be able to provide additional guidance if not correct contact.

Q4. (Gordon Dalzell) With recent weather events and impacts to Anthony's Cove Road, are there plans for any upgrade? How would Sea Level Rise impact the Saint John LNG Facility?

120-1 ACTION: Kevin to report back on any planned upgrades to Anthony's Cove Road

A4. (Sergio Carvana): We are currently looking at engineering to reinforce the jetty so there is more resistance to impact from future weather events.

Gordon Dalzell informed the committee that NBPower has an application in for a provincial EIA process, which presents an opportunity for public involvement for those who are interested. The Canadian Nuclear Safety Commission are reviewing the application currently.

It was brought to the committee's attention that a former CCELC member, Claude McKinnon, had regrettably passed away. Claude McKinnon was a valuable member who served on the committee for many years.

Q5. (Ann McAllister) Does Irving still own the land that the Terminal operates on?

A5. (Sergio Carvana) Yes, Repsol bought out of the partnership, but still pay rent for land use.

MEETING ADJOURNED: 7:05 PM

NEXT MEETING DATE: 12 JUNE 2023

LOCATION: ONLINE OR IN-PERSON POLL WILL BE CONDUCTED PRIOR TO MEETING DATE

TABLE OF ACTIONS / RESPONSIBILITIES

Action #	Action Item	Responsible Party	Due Date
121-1	<i>Kevin to report back on any planned upgrades to Anthony's Cove Road</i>	Kevin O'Brien	June 2023

PARKING LOT - TABLE OF ACTIONS

Action #	Action Item	Responsible Party	Due Date
	Co-Chair Vacancy		N/A
120-1	Track all news releases issued by Saint John LNG and share with committee	Saint John LNG / Sergio	Ongoing